

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	18,977	--	--	9,161	-4,920	-3,831	-447	18,790	1,044	0	19,958
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,852	-10	506	316	-9,111	--	487	560	182	324	3,648
Pentanes Plus	1,594	-10	--	--	-1,352	--	22	154	133	-77	285
Liquefied Petroleum Gases	8,258	--	506	316	-7,759	--	465	406	49	401	3,363
Ethane/Ethylene	2,798	--	--	--	-2,895	--	7	--	--	-104	569
Propane/Propylene	3,480	--	380	310	-3,022	--	180	--	9	959	1,270
Normal Butane/Butylene	1,434	--	152	4	-1,109	--	257	162	41	21	1,252
Isobutane/Isobutylene	546	--	-26	2	-733	--	21	244	--	-476	272
Other Liquids	--	457	--	--	871	1,179	319	1,921	21	245	8,127
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	457	--	--	504	136	18	1,067	12	0	369
Hydrogen	--	--	--	--	--	206	--	206	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	457	--	--	504	-70	18	861	12	0	369
Fuel Ethanol ⁶	--	416	--	--	423	-1	19	808	11	0	353
Renewable Fuels Except Fuel Ethanol	--	41	--	--	80	-68	-1	53	1	0	16
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-119	-136	10	245	3,040
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	367	1,043	420	990	--	0	4,718
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	367	1,043	420	990	--	0	4,718
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	21,553	42	266	-973	-5	--	31	20,862	8,870
Finished Motor Gasoline	--	--	11,024	--	-473	-1,042	99	--	0	9,410	2,692
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	11,024	--	-473	-1,042	99	--	0	9,410	2,692
Finished Aviation Gasoline	--	--	7	--	--	--	0	--	--	7	9
Kerosene-Type Jet Fuel	--	--	1,008	--	741	--	53	--	--	1,696	721
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,408	6	-2	68	42	--	--	6,438	4,106
15 ppm sulfur and under ⁷	--	--	6,315	6	-2	68	52	--	--	6,335	3,791
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	95	--	--	--	-14	--	--	109	176
Greater than 500 ppm sulfur	--	--	-2	--	--	--	4	--	--	-6	139
Residual Fuel Oil ⁸	--	--	389	4	--	--	7	--	11	375	185
Less than 0.31 percent sulfur	--	--	184	--	--	--	2	--	NA	NA	12
0.31 to 1.00 percent sulfur	--	--	54	4	--	--	-7	--	NA	NA	19
Greater than 1.00 percent sulfur	--	--	151	--	--	--	12	--	NA	NA	154
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	1	--	--	--	--	14	-13	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	720	--	--	--	-34	--	--	754	35
Marketable	--	--	466	--	--	--	-34	--	--	500	35
Catalyst	--	--	254	--	--	--	--	--	--	254	--
Asphalt and Road Oil	--	--	1,138	30	--	--	-175	--	5	1,338	1,103
Still Gas	--	--	747	--	--	--	--	--	--	747	--
Miscellaneous Products	--	--	112	1	--	--	3	--	0	110	18
Total	28,829	447	22,059	9,519	-12,894	-3,625	354	21,271	1,278	21,431	40,603

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.